# **INVESTING IN A CLEANER FUTURE**

NIKOLA CORPORATION AND VECTOIQ ACQUISITION CORP ANNOUNCE MERGER

### **MARCH 2020**









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### **KEY LEADERSHIP**





- Visionary leader with passion for innovation and disruption
- Directs research, development and prototype assembly of the Nikola portfolio
- Holds a controlling interest in the Company
- Prior to Nikola, Trevor was the CEO of dHybrid Systems, LLC, a natural gas storage technology company that was acquired by Worthington Industries, Inc.



Mark Russell
Nikola
President(1)

- Over 20 years of experience building and managing companies in the manufacturing industry
- Served as president and COO of Worthington Industries (NYSE:WOR) from 2012-2018
- Previously served as GM of Engineered Aerospace Products at Alcoa. Inc (NYSE:AA)
- Education: BS from Weber State University and JD from Brigham Young University



Kim Brady Nikola CFO

- Over 20 years of experience in private equity and investment banking
- Served as Sr. Managing Director at Solic Capital
- Previously served as CFO and GM for various companies in manufacturing, business services, and healthcare
- Education: BS from Brigham Young University and MBA from Northwestern's Kellogg Graduate School of Management



Steve Girsky VectolQ Acquisition Corp CEO<sup>(1)</sup>

- 30 years of experience working with corporate board executives, labor leaders, OEM leaders, suppliers, dealers, and national policy makers
- Institutional Investor top-ranked auto analyst for many years
- Former GM Vice Chairman; helped lead GM out of bankruptcy, stabilized its European operations and led overall GM strategy
- Current and former public boards:







U. S. Steel







AN OPPORTUNITY TO INVEST IN SCALABLE CLEAN TECHNOLOGY



ONE

**ONE** GLOBAL TRUCK PLATFORM

2

TWO MARKET SOLUTIONS:
BEV FOR SHORT HAUL AND
FCEV FOR LONG HAUL
APPLICATIONS

3

THREE CORE BUSINESS
OFFERINGS: BEV, FCEV, AND
HYDROGEN PRODUCTION AND
REFUELING



# I. NIKOLA COMPANY INTRODUCTION



### **WE ARE NIKOLA**

Vision: to be the zero emissions commercial transportation system leader

### A UNIQUE BUSINESS MODEL...



#### Addressing Huge "Green-to-Wheel" Commercial Vehicle Ecosystem TAM

- Estimated \$600B+ Global TAM comprised of both vehicle and energy supply<sup>(1)</sup>
- Tightening global emissions standards require a zero emissions solutions over the near-term

#### Industry Leading Technology Portfolio to Address Specific Use Cases

- BEV truck with best-in-class range and capabilities, ideally suited for shorter-haul applications
- World's most advanced Hydrogen (H<sub>2</sub>) FCEV Truck, ideally suited for long-haul applications

#### Enabled by World Class Partnerships and Investments by Strategic Players

- Partnership and European JV with CNHI IVECO, a global Commercial Vehicle OEM
- Strong partnerships throughout transportation ecosystem to de-risk business

#### Pace-Setting Speed-to-Market

- Planned 2021 BEV launch
- Planned 2023 FCEV launch and H<sub>2</sub> station operations

#### Meeting Strong Demand from Blue Chip Customers

- \$10B+ FCEV pre-order book (2+ years of orders), with robust demand for newly introduced BEV truck
- Anheuser-Busch piloting fleet and H<sub>2</sub> station operations

## On a Path to Effectively Scale Green Energy Storage to Ultimately Transform Transportation Fueling Landscape

Partnered with NEL to develop first-in-kind H<sub>2</sub> station infrastructure

With a Deep Roster of Management Talent to Pursue Vision of Zero Emission Transportation Ecosystem

### **POWERED BY A UNIQUE BUSINESS STRATEGY**

Together, the distinct business offerings enable disruption across the "Green-to-Wheel" value chain

#### **KEY NIKOLA FACTS**

- Founded in 2015 by Trevor Milton
- Based in Phoenix, AZ with ~230 employees
- +14.000 FCEV truck reservations to-date (~\$10B sales value). with robust demand for newly-introduced BEV truck
- +\$500M of capital raised to-date(1)

#### *OVERVIEW OF STRATEGIC PARTNERSHIPS*















#### **CORE BUSINESS**

# **BEV Truck**

- BEV powered truck
- Industry-leading range of up to 300 miles
- Leverage existing FCEV work and partnership with CNHI to co-develop BEV truck for production in the next 12 - 18months



#### **FCEV Truck**

- H<sub>2</sub> FCEV powered truck
- 500 750 mile range
- Attractive "bundle pricing" model (truck, fuel, maintenance)



#### H<sub>2</sub> Stations

- Economically produce H<sub>2</sub> fuel via electrolysis
- Initial methodical roll-out of targeted station development along "dedicated routes"
- Electricity input (grid, solar, wind) purchased via long-term supply agreements

#### PLATFORM ENABLED



#### **Autonomous Ready**

- Level 4 hardware standard
- Automatic braking and lane keeping
- Full fleet management solutions and data capturing
- Over-the-air software updates



#### **Grid Storage and BEV Charging**

- Leverage technology and infrastructure to act as a grid buffer and to capture intermittent energy sources
- Provide BEV charging solutions to short-haul customers



**BUSINESS MODEL COMPONENT** 

Shorter-haul

Complementary offerings: with significant overlap in

components; BEV and FCEV address different use cases

Long-haul

Refueling of FCEV

Significantly increases addressable market vs. truck offering alone

H<sub>2</sub> Production and

Capacity-as-a-Service

Energy-as-a-Service

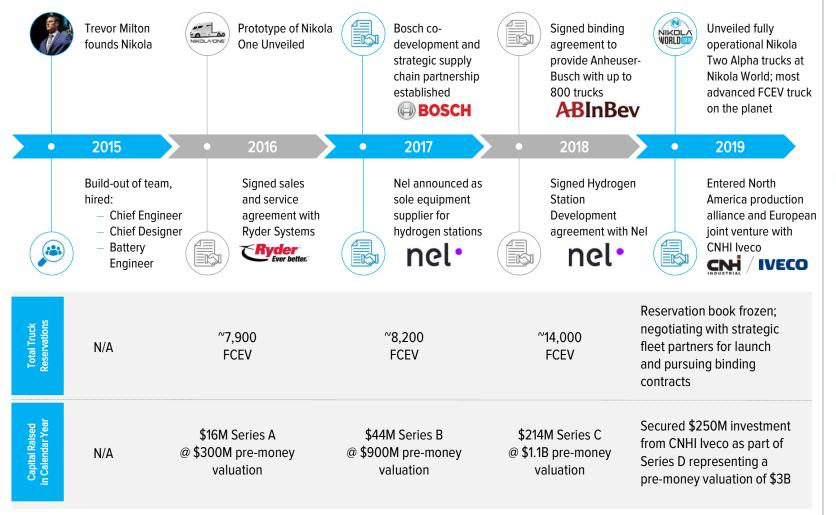
Additional growth opportunities based on truck and H<sub>2</sub> station platform

Amount includes in-kind contribution of services from CNHI (see slide 12 for additional detail); does not include capital from VectoIQ transaction



# DEMONSTRATING SIGNIFICANT GROWTH AND PROGRESS ON VISION SINCE 2015

Over \$500M raised to date to support commercialization of unique business model



# TECHNOLOGY PORTFOLIO ADDRESSES COMPLEMENTARY USE CASES

**GENERAL TECHNOLOGY COMPARISON** 

Nikola is the only company offering both BEV and FCEV solutions; addressing both short-haul and long-haul markets







	HYDROGEN-ELECTRIC	100% BATTERY ELECTRIC	DIESEL
PRIMARY POWER UNIT (PPU)	Hydrogen Fuel Cell	Battery	Diesel Engine
REFUEL/CHARGE TIME	10-15 minutes	Several Hours	10-15 minutes
EST. RANGE		e Cases 100-300 miles (Medium-/Short-haul)	500-750 miles
REFILL AFFECT ON Electrical grid	Hydrogen stations act as buffer & balance grid	Recharge to be managed within grid load capacity	N/A
PPU SUSTAINABILITY Profile	Hydrogen is the most abundant element on planet	Dependent on further advances in technology	Access to oil reserves can be costly and prices are highly volatile
MPACT ON EMISSIONS Zero emission vehicle		Zero emission vehicle	Heavy emission vehicle unlikely to adhere to future regulations on emissions standards
EST. VEHICLE WEIGHT	~22,000-24,000 lbs	~25,000-27,000 lbs	~17,000-19,000 lbs
EST. HAULING CAPACITY <sup>(1)</sup>	~56,000-58,000 lbs	~53,000-55,000 lbs	~61,000-63,000 lbs



# WORLD CLASS STRATEGIC PARTNERSHIPS...

Nikola's extensive network of strategic partnerships significantly reduces execution risks, improves commercialization timeline, and provides long-term competitive advantage

#### MARQUEE CO-DEVELOPMENT PARTNERS



- International leader in the development, manufacture, marketing, and servicing of a vast range of light, medium, and heavy commercial vehicles
- Series D investor and partner in 50/50 European joint venture and North American production alliance



- Leading global supplier of technology and services to automotive, industrial, energy, building technology, and consumer end markets with ~410,000 employees and ~\$90B in annual revenue
- Series B and C investor and powertrain design (e.g., fuel cell, battery, VCU) co-development partner
  - Any related IP will be jointly owned by Nikola



#### OTHER KEY INDUSTRY PARTNERS



- One of the world's largest and most recognized photovoltaic manufacturers and energy providers
- Series C investor and exclusive solar panel provider



- Largest producer of electrolyzers and other hydrogen equipment
- Series C investor and hydrogen production equipment supplier (electrolyzers and other components for hydrogen stations)



- Leading global supplier of braking control components and air management systems to medium- and heavy-duty trucks
- Series B investor in Nikola and brake traction and stability control system developer



- #1 global engineering service provider to the Commercial Vehicle industry for cab development
- · Cab and Chassis engineer



- Largest truck leasing company in the U.S. with over 800 service centers and 6,000 highly trained technicians
- Exclusive sales and service partner



- World's largest independent company for the development, simulation and testing of powertrains
- Designer and developer of first-in-class vehicle and hydrogen fuel cell test facility

# ...ANCHORED BY LANDMARK PARTNERSHIP WITH CNHI IVECO



Partnership with CNHI Iveco significantly de-risks North America production execution and accelerates penetration of attractive European market

#### WHO IS CNHI IVECO?

One of World's Leading Capital Good Companies with Annual Revenue of \$30B+

- CNHI's Iveco business is a leading truck, bus, and light commercial vehicle manufacturer in Europe, South America, and Asia with 175,000+ annual unit volume<sup>(1)</sup>
- Currently the leader in CNG/LNG alternative propulsion for the European trucks market, complementary to investment in Nikola BEV and FCEV technology
- Announced plan to spin-off as an independent company in 2021

#### **INVESTMENT SUMMARY**

#### CNHI Iveco's invested \$250M in Nikola as Part of Series D Round

- \$100M cash investment
- \$150M investment in form of in-kind services related to North America engineering and production
- Announced September 3, 2019

#### **ADDITIONAL DETAILS**

- CNHI Iveco engineers to embed with Nikola team to develop production-ready truck and leverage its expertise across all elements of the manufacturing process
- Nikola/CNHI Iveco product to be produced on dedicated lines within existing Iveco manufacturing facilities

#### **PARTNERSHIP AND JV**

North America Engineering and Production Alliance (100% of N.A. Business Retained by Nikola)

- Significantly de-risks Nikola operational execution by leveraging the expertise and capabilities of one of the world's leading commercial vehicle manufacturers
- CNHI Iveco to provide \$150M of engineering and production to support bringing Nikola trucks to market

#### Europe Joint Venture (50/50 Split)

- Allows Nikola to accelerate penetration of attractive European addressable market while minimizing execution risk and optimizing Nikola management bandwidth
- Nikola and CNHI's Iveco truck business to operate 50/50 joint venture leveraging Iveco's engineering expertise and existing production and sales/service footprint

Significant potential financial contribution from joint venture is incremental to existing Nikola North America model

#### **KEY BENEFITS**

- Production alliance significantly de-risks truck manufacturing execution by providing:
  - Global license to the S-Way platform the most recently introduced Class 8 truck in the world
  - Ability to leverage existing parts bin and capture purchasing savings
  - Access to engineering support
  - Potential assembly capabilities
- Enables Nikola to enter significantly larger European market



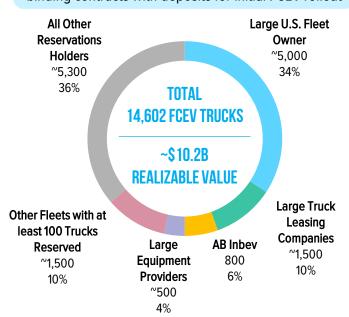
### ROBUST BLUE CHIP DEMAND FOR A ZERO EMISSIONS TRANSPORTATION SOLUTION

Nikola has over 14,000 FCEV truck pre-orders, with robust demand for newly introduced BEV truck

### SUMMARY OF FCEV TRUCK RESERVATIONS PRIOR TO BOOK FREEZE IN FALL 2019

# OF TRUCKS

FCEV reservation book frozen; negotiating with strategic fleet partners to convert pre-orders to binding contracts with deposits for initial FCEV rollout



- AB Inbev pre-order for 800 trucks represents a binding order
- Majority of FCEV reservations (~50%) reflect large corporate customers with investment grade credit ratings

#### ADDITIONAL RESERVATIONS DETAIL

- Nikola BEV demand: following unveiling of Nikola BEV truck in Fall 2019, company has been engaged with potential strategic customers
  - Discussion focused on multi-thousand truck pre-orders with binding contracts with significant deposits 12 months prior to delivery
  - Robust BEV demand projected to fill first 2 3 years of production
- FCEV demand equally robust, with reservation book projected to fill first 2+ years of production

#### THEMES DRIVING DEMAND

- Commercial vehicle purchasing decision driven by Total Cost of Ownership (TCO) of vehicle, including cost of truck, fuel, and maintenance
  - Nikola's unique FCEV Bundled Lease model ensures TCO cost parity with diesel as well as TCO consistency and predictability for fleet operators
- Corporations are increasing focus and efforts to reduce greenhouse emissions in their value chains















### OTHER NIKOLA PROGRAMS

Nikola can leverage zero emission powertrain expertise to address transportation adjacencies

#### BADGER & POWERSPORTS STRATEGY

- Programs provide significant benefit to core semi-truck and H2 station programs, including:
  - Branding halo, driving awareness of Nikola and its industry-defining technology
  - R&D synergies on electric drivetrain, battery technology, and other core components
- Nikola is pursuing business models for Badger and PowerSports that will provide financial upside with minimal capital outlay or management distraction
- Management team remains focused on core semi-truck and H2 station programs and executing on Nikola's business plan

#### **BADGER PICKUP TRUCK**



- 600 miles on blended FCEV / BEV
- 300 miles on BEV alone
- Operates on blended FCEV / BEV or BEV only by touch of a button



- 906 HP peak / 455 HP continuous
- 980 ft. lbs. of torque
- 160 kWh, flooded module lithium-ion battery and 120 kW fuel cell



#### **POWERSPORTS**



FULLY-ELECTRIC FOUR-SEATER OHV



MILITARY GRADE FULLY-ELECTRIC TACTICAL OHV

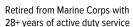


**FULLY-ELECTRIC SIT-DOWN** PERSONAL WATERCRAFT



- Leads Nikola PowerSports
- An energy and powersports industry veteran





Marine Special Operations Officer and combat veteran



JORDAN DARLING. VP, POWERSPORTS

- Oversees PowerSports division of both UTVs and watercraft
- Founder of Free Form Factory

### DEEP BENCH OF EXPERIENCED MANAGEMENT KEY TO MAKING THE VISION A REALITY

Nikola's management team brings together proven leaders with deep industry and domain expertise



**⊘**d⋅HYBRID















JESSE SCHNEIDER EVP. HYDROGEN FUEL CELL TECH

CHRYSLER



**UMRAN ASHRAF** HEAD OF VEHICLE ENGINEERING T = 5 L F Ø ROMEO



#### CORPORATE **FUNCTIONS**

#### **BRITTON WORTHEN**

CHIEF LEGAL OFFICER



#### JOSEPH PIKE

CHIEF HUMAN RESOURCES OFFICER



#### **ELIZABETH FRETHEIM**

HEAD OF BUSINESS DEVELOPMENT



#### VINCE CARAMELLA

HEAD OF MARKETING



#### SAFETY, SUPPLY CHAIN, AND **HYDROGEN**

#### NHA NGUYEN





#### MIKE CHAFFINS

SENIOR DIRECTOR, SUPPLY CHAIN AND PURCHASING







#### **DALE PROWS**

HEAD OF HYDROGEN SUPPLY CHAIN



#### LIVIO GAMBONE

HEAD OF HYDROGEN STORAGE



#### **DESIGN. POWERTRAIN. AND SOFTWARE**

#### **KEVIN LYNK**

CHIEF ENGINEER, POWERTRAIN



Jet Propulsion Laboratory

Faraday Future

AND CONTROLS







#### ISAAC SLOAN

CHIEF SOFTWARE ARCHITECT



#### **VEHICLE ENGINEERING**

Faraday Future

#### **RON JOHNSON**

SENIOR TECHNICAL LEAD.



#### CHRISTOPHER ECKERT

SENIOR TECHNICAL LEAD, CAB



#### **ALAIN HADORN**

SENIOR DIRECTOR, PROGRAM MANAGEMENT AND QUALITY



#### **DANE DAVIS**

CHIEF TECHNOLOGY OFFICER





# II. NIKOLA MARKET OVERVIEW AND BUSINESS MODEL SUMMARY



## **OVERVIEW OF NIKOLA'S** ADDRESSABLE MARKET

Nikola can service estimated \$600B TAM with BEV and unique FCEV bundle pricing model that includes truck, fuel, and maintenance

#### BEV / FCEV MARKET OPPORTUNITY(1)

#### Global Class 8 Truck Market:

 ~\$600B Total Addressable Market<sup>(2)</sup> / ~7M Trucks in Service

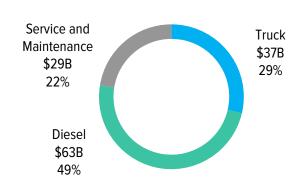
Global Heavy **Duty Truck** Market

**BEV Short-haul Focus:** U.S. Class 8 Truck Market

 ~\$130B TAM<sup>(2)</sup> / ~2M Trucks in Service

Truck Market

#### BREAKDOWN OF U.S. CLASS 8 \$ 130B TAM

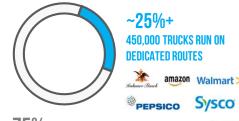


#### KEY DRIVERS FOR ZERO EMISSION COMMERCIAL VEHICLE DEMAND

- Commercial vehicle buying decision driven by Total Cost of Ownership (TCO)
- The largest Class 8 fleets are replaced every 3-5 years on average adoption of new technology is expected to be rapid once it passes TCO parity threshold
- Increasingly stringent global emissions standards will increase comparative advantage of zero emissions vehicles relative to diesel
- In some cases, such as city centers, diesel will be banned entirely
- Governments, fleet owners, and other stakeholders are demanding a zero emissions solution

#### N.A. CLASS 8 TRUCK SEGMENT STRATEGY FOR INITIAL ROLLOUT OF FCEV

### 1,800,000 CLASS 8 SEMI-TRUCKS ON THE ROAD DAILY(1)



~75% 1.350.000 TRUCKS



- Dedicated routes are primarily comprised of private fleets and dedicated operations of large for-hire carriers
- For initial rollout of FCEV, Nikola will target the largest private and dedicated fleets with either nationwide or significant regional distribution networks
- Focus on dedicated routes allows for targeted, capital-efficient deployment of hydrogen stations

- Includes both short-haul and long-haul heavy duty truck markets
- Including vehicle, fuel, and service & maintenance; based on proprietary research from ACT Research



### **SELECT MEDIUM AND HEAVY DUTY BEV AND FCEV ANNOUNCEMENTS**

Nikola is positioned to be a first mover in both BEV and FCEV, with an advanced state of truck development





- Market is awakening to the vast potential of BEV and FCEV heavy duty trucks
- Nikola trucks are in advanced. stages of development and testing and are expected to meet specific use case needs, supporting potential rapid market adoption

#### **BEV ANNOUNCEMENTS**

#### **eActros**

Class 8 Truck

Serial production 2021



DAIMLER

#### eCascadia

Class 8 Truck

Serial production 2021



#### E-Fuso Vision One

Class 8 Truck

Serial production 2021



#### FL and FE

Medium and Heavy Duty Serial production March 2020



**Trucks** 

#### Z.E. Lineup

Short Haul and Refuse Pre-series model testing 2H19



#### **LR Refuse**

Refuse Testing 2020



#### **CF Electric**

Short Haul and Refuse Fleet trials 2019



#### **AEOS**

Class 7 Truck

Announced production 2020



#### ET-1

Class 8 Truck

Announced production 2019



Plan to spend €1B+ in electro

mobility by 2025



#### Semi

Class 8 Truck

Limited production 2020

NAVISTAR®

#### International eMV

Medium Duty Production 2021

Same Truck Group

#### **FCEV ANNOUNCEMENTS**



**FCEV Truck Heavy Duty** Limited production Q4 2019 (10 units)



#### **H2 XCIENT** Heavy Duty Production 2023

#### DAIMLER **Trucks**

Announced goal to have H2 seriesproduction vehicles by the end of the 2020s



#### **FCEV Truck**

Class 8 Truck No announced production



# NIKOLA'S ADVANTAGE: BUNDLED FCEV OFFERING

SIGNIFICANTLY MORE ATTRACTIVE THAN DIESEL

#### THE INDUSTRY'S FIRST-EVER "BUNDLED PRICING"

- 7-year lease/700,000 miles
- Lease includes the cost of truck, hydrogen fuel, repair, and maintenance
- Lease model eliminates payback period and technology risk for customers, enabling more rapid adoption

Increasing cost of diesel operations due to tightening emission standards reinforces Nikola's bundled FCEV TCO advantage vs. traditional diesel truck ownership



#### TOTAL COST OF OWNERSHIP CERTAINTY

Historically, diesel fuel has comprised anywhere from 40-60% of total ownership costs<sup>(1)</sup>. Nikola's Bundled Lease offers operators complete cost predictability at cost parity with diesel

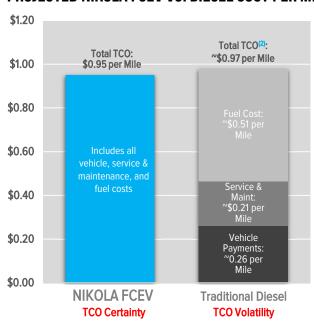


#### **BETTER PERFORMANCE**

Outperforms diesel and battery trucks in range, horsepower and torque. Shorter recharge time than battery electric trucks



#### PROJECTED NIKOLA FCEV VS. DIESEL COST PER MILE





#### **ENHANCED SAFETY**

6x2 drive, torque vectoring, faster stopping, lower center of gravity



#### HYDROGEN SAFER THAN DIESEL

Lower vapor pressure, will not form combustible mixture with air, harder to ignite, hydrogen dissipates into atmosphere

Extensive safety testing performed by third-party experts



#### **ENVIRONMENTALLY FRIENDLY**

Zero emissions and nearly silent. Hydrogen stations powered by renewables



#### **AUTONOMOUS READY**

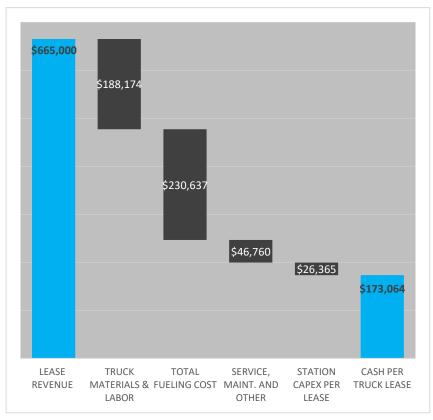
Enhanced autopilot, automatic braking, and automatic lane keeping standard on each vehicle

- 1. Based on prior 7 years' data from ATRI, excluding driver costs
- Cost per mile data is based on proprietary research from ACT Research and ATRI's 2018 Operational Cost of Trucking; fuel is based on the prior 7 years' average given volatility of input costs

# SINGLE FCEV TRUCK LEASE UNIT ECONOMICS

Each individual FCEV truck lease is anticipated to have steady cash generation over the life of the lease

#### PROJECTED CASH GENERATED PER TRUCK LEASE



Projected Nikola Lease Model Economics <sup>(1)</sup>	
Gross Revenue	\$665,000
Materials	\$173,624
Labor - direct and indirect	7,500
Warranty Expense @ 3.0% of Truck Revenue	7,050
Truck Cost	\$188,174
Nikola Cost per kg of Hydrogen	\$2.4
x kg of Hydrogen used over 700,000 miles @ 7.5 Miles/kg	93,33
Hydrogen Cost Per Truck Lease <sup>(2)</sup>	\$230,63
Service & Maintenance Cost @ \$0.067/Mile	\$46,760
Total Service & Maintenance Cost	\$46,760
Total Cost of Nikola Lease	\$465,572
Vehicle Profit Per Nikola Lease (Before Corporate G&A) <sup>(3)</sup>	\$199,429
	30.09
Vehicle Profit Margin	
Station CapEx per Lease <sup>(4)</sup>	\$26,36



- Analysis does not include potential financing charges that may be incurred to securitize and monetize some portion of the Nikola lease
- 2. Hydrogen fuel cost includes all hydrogen station related operating expenses including electricity costs, water costs, station personnel cost, and hydrogen station maintenance
- Vehicle profit presented before corporate general and administrative expenses
- 4. Assumes each station has a 21-year useful life and supports 210 truck leases during each 7-year lease period
- 5. Does not include any potential upside from truck residual value at the end of the lease

### FCEV TRUCK DEMAND CATALYZES BUILD OUT OF HYDROGEN INFRASTRUCTURE

Hydrogen is an efficient storage method of renewable electricity, with potential to reduce stress on grid

#### BENEFITS OF HYDROGEN PRODUCTION AND REFUELING

- Fast refuel time similar to today's refueling time for diesel engines
- Hydrogen fuel can be produced from a variety of renewable sources
- Hydrogen production serves as a load balancing mechanism for the grid-enabling further incorporation of renewable power sources
- Hydrogen can provide an effective form of storage for intermittent energy sources

#### LEADING THE CHARGE FOR INDUSTRY STANDARDS

- Nikola and other industry leaders signed an MOU in early 2019 to assist in standardization and increase the speed to market for critical hydrogen fueling components
- In December 2019, Nikola was voted co-chair of the consortium by its members — validating its position as a first-mover in the industry

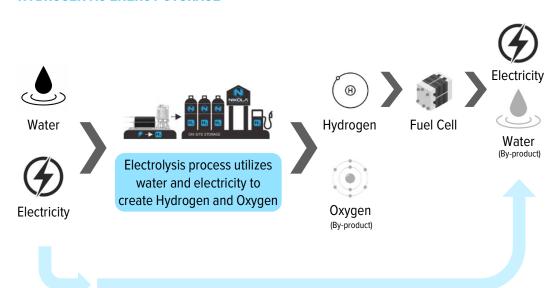






**TOYOTA** 

#### HYDROGEN AS ENERGY STORAGE





Partnership with NEL provides access to deep electrolysis H<sub>2</sub> production expertise to deliver zero emissions transportation ecosystem

90+ Years of Experience

>3.500 Electrolyzers Delivered

**\*\*50** H<sub>2</sub> Fueling Stations Installed

Customers in 80+ Countries

Designed 1st Country-Wide H<sub>2</sub> Network<sup>(1)</sup>



# HYDROGEN STATIONS OVERVIEW

Hydrogen fuel cell vehicles share the benefits of battery electric vehicles with an extended range for long-haul duty

#### **ADVANTAGES OF HYDROGEN**

- Heavy Duty Fuel Cell Vehicles are capable of having ranges & fueling times equal to that of today's diesel trucks
- Hydrogen Fuel Cell Vehicles have the same benefits of electric vehicles as they use the same electric motors (more horsepower, instant torque, zero emissions, etc.) while eliminating many issues derived from battery electric vehicles (long recharge times, limited range, cold start, added weight, etc.)











#### HYDROGEN FUEL CELL ECOSYSTEM OVERVIEW



# H<sub>2</sub> STATION ROLL-OUT

**DEDICATED SINGLE-STATION STRATEGY** 

Targeting dedicated routes segment enables a focused roll out of H<sub>2</sub> station network to optimally manage capital outlay

#### HYDROGEN STATION ROLL-OUT STRATEGY

- Hydrogen fueling stations will be built one at a time along dedicated routes, based on customer need and network optimization
- ~450,000 trucks, or ~25% of total fleets<sup>(2)</sup>, operate along dedicated routes, typically between a plant and distribution center along major freight corridors
- Initial build out of ~1,200 station equivalents<sup>(3)</sup>
   will be developed to serve this section of the market (based on 210 trucks per 8,000kg station)
- Station locations determined by pre-orders, selecting customers with routes along the most trafficked freight corridors
- First stations may potentially operate as hubs, allowing fleets to refuel within a 250-mile radius
- Projected average one-time station capex of \$16.6M expected to support 630 leases over 21 years — improvements in technology are expected to reduce capex by 10% in 2025 and beyond

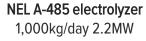
#### PROJECTED TOTAL STATION CAPEX

One Time Station Related Capex	
Station Production and Fueling Equipment <sup>(1)</sup>	\$ 14,860,000
Land and Building	1,750,000
Total Station CapEx	\$ 16,610,000
Total Station CapEx 210 Trucks x 3 Product Cycles	\$ <b>16,610,000</b> 630



#### Key Hydrogen Station Components







50MPa Hydrogen Storage



Dual H<sub>2</sub>Station® Fueling 1,000kg/day two dispensers

- l. Includes transformer/rectifier, electrolyzers, supply compressors, hydrogen storage, fueling station equipment, dispensers and installation
- Management/industry source estimate
- Equivalent of 1,200 stations producing 8,000kg; actual number of locations will likely vary as some stations will produce >8,000kgs

# H<sub>2</sub> STATION UNIT ECONOMICS

Single-station model expected to generate cash to fund future stations and potentially have access to multiple financing options to fund ongoing H<sub>2</sub> network development

#### HYDROGEN STATION KEY ASSUMPTIONS

- \$0.035/kWh of electricity
- 61.2 kWh needed to produce 1 kg of hydrogen
- 11.1 liters required to produce 1 kg of hydrogen
- 3 FTE per station
- 100% station utilization, or 8,000 kg per day (2,920,000 kg per year)
- Station useful life of 21 years

Working with Nel, Nikola plans to generate hydrogen at scale in a cost effective manner

Annual Cost to Produce Hydrogen (1)				
Hydrogen Station Direct Variable Costs			Assumption	Notes
Electricity Consumption Cost	\$	6,254,640	178,704	MWh @ \$35.00 per MWh
Water Consumption Cost		39,407	8,585,484	# of gallons @ \$4.59 / 1,000 gallons
Hydrogen Station Direct Fixed Costs				
Repair and Maintenance (2)		640,000	8.0%	% of total station capex
Insurance Costs and Charges		166,100	1.0%	% of total station capex
Station Personnel Cost		115,500	3.0	# of FTE's @ \$35k salary + 10% benefits
[A] Total Operating Expenses	\$	7,215,647		
Station Depreciation		731,429		
Total P&L Expense	\$	7,947,076		
[B] Annual H2 Production (tonnes) (3)		2,920		Electrolyzer power consumption of 52.8 kWh/kg
Cost per kg (excl. Depreciation)	\$	2.47		[A] / [B]



#### CASH GENERATED PER STATION — 630 TRUCKS (3 LEASE CYCLES)

	Pre-Delivery	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Years 1-7	Years 1-21 Full Station Life
Station CapEx <sup>(4)</sup> Fuel Revenue - 210 Trucks Station Fuel & Operating Cost <sup>(5)</sup>	(\$16,610,000)	- 10,500,000 (6,919,114)	(\$16,610,000) 73,500,000 (48,433,797)	(\$16,610,000) \$220,500,000 (\$145,301,392)						
Annual Unlevered Cash Flow	(\$16,610,000)	\$3,580,886	\$3,580,886	\$3,580,886	\$3,580,886	\$3,580,886	\$3,580,886	\$3,580,886	\$8,456,203	\$58,588,608

Implied 21-Year Unlevered IRR (6) 21%
Implied 21-Year Levered IRR (7) 43%

#### A combination of debt and equity financing (at the station level) may be utilized to maximize capital efficiency and return to shareholders

- 1. Assumes station at 100% utilization; based on initial costs, savings are expected in 2025 and beyond due to anticipated advances in technology
- 2. Repair and maintenance includes monthly, quarterly, and annual inspections of the electrolysers, dispensers and compressors, sensors and detectors, worn out parts (including the work done to replace them), replacement/filling of misc, medias, analysis and optimization of operation parameters, remote monitoring, and troubleshooting
- 3. 1 metric tonne = 1,000 kg
- 4. Given construction lead-time for each station, upfront station capex for the first lease cycle is assumed one year prior to cash flow generated in Year 1
- 5. Represents all hydrogen station operating expenses including electricity costs, water costs, station personnel, and station maintenance; excludes corporate G&A expenses
- 6. IRR based on quarterly cash flows evenly spread over each year unless otherwise noted
- 7. Assumes stations are financed with 60% debt, with a maturity of 10 years and a 6% interest rate

# STATION INFRASTRUCTURE AND DEVELOPMENT

Partnered with NEL to develop first-in-kind hydrogen station infrastructure

#### NIKOLA DEMO STATION DEVELOPMENT

Demo Station: Nikola HQ (Phoenix, AZ)

• Station Timing: completed Q1 2019

Station Offers: H<sub>2</sub> storage and dispensing

• Other: onsite storage 1,000 kg

R&D 8-Ton Station: R&D Facility (Phoenix, AZ)

- Station Timing: begin Q2 2020, complete by Q4 2021
- Station Offers: H<sub>2</sub> production, storage, and dispensing
- Other: (8) 1-ton electrolysers onsite capable of producing 8,000 kgs of hydrogen per day

AB 8-Ton Pilot Station: Van Nuys, CA

- Station Timing: begin Q4 2020, complete by mid-2022
- Station Offers: H<sub>2</sub> production, storage, and dispensing
- Other: (8) 1-ton electrolysers onsite capable of producing 8,000 kgs of hydrogen per day





# DEDICATED FCEV FLEET ROLL OUT CASE STUDY

Initial site selection determined based on customers' dedicated routes

#### **ANHEUSER-BUSCH (AB)**

#### **AB PILOT STATION**

- Currently working with Nel to build 8-ton hydrogen station near the Anheuser-Busch brewery in Van Nuys, CA
- Station capable of producing 8,000 kgs of hydrogen per day
- Station expected to be fully commissioned in 2022
- Fleet Test Beta Trucks with AB Starting mid-2021 utilizing Phoenix hydrogen station until Van Nuys station complete in 2022







#### **ANHEUSER-BUSCH STATION LOCATIONS**

- AB to convert entire distribution fleet (approx. 800 trucks) to Nikola trucks
- AB has 12 breweries and 6 distribution centers located across the United States
- Nikola anticipates developing a hydrogen station near each brewery location to provide access to each distribution center
- Additional stations may be developed at certain distribution centers depending on the roundtrip length of the lane

# III. NIKOLA TRUCK DEVELOPMENT STRATEGY AND TIMELINE

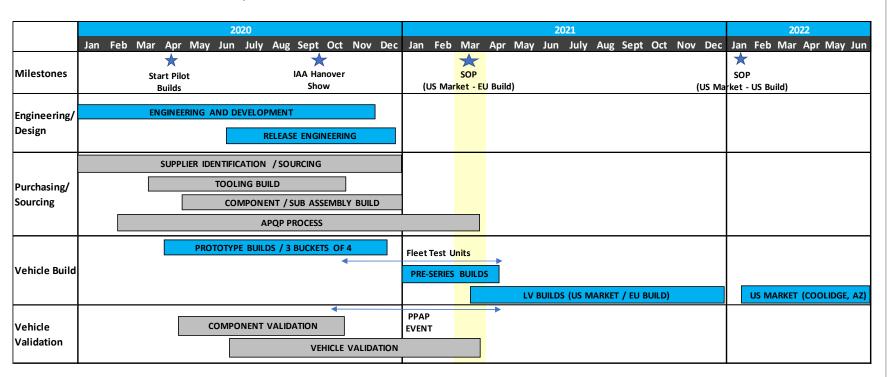


# NORTH AMERICA BEV TRUCK TIMELINE

Nikola's partnership with Iveco accelerates the development and production of a BEV truck, shortening its go-to-market strategy by 1 to 1½ years

#### PROJECTED ROAD MAP TO FLEET TESTING (2020 — 2021)

- Plan: Take the current lveco S-Way platform and electrify the powertrain
- Iveco Responsibilities: Cab, chassis, and vehicle integration
- Nikola Responsibilities: e-Axle (motors and inverters), battery pack, BMS, vehicle controls strategy, and infotainment
- Projected Schedule:
  - Unveil first truck in Hanover on Sept. 24, 2020
  - Utilize Iveco's Ulm facility in Germany for prototype, pre-series, and low volume builds in 2020 and 2021
  - Begin limited testing with fleets in Q4 2020
  - Enter low volume production in Q1 2021





# NORTH AMERICA FCEV TRUCK TIMELINE

Low volume production for FCEV trucks expected to begin in Q1 2023

#### PROJECTED ROAD MAP TO COMMERCIALIZATION (2020 - 2023)

- To achieve SOP milestone, Nikola's engineering, manufacturing, and testing must have a coordinated and collaborative understanding of the overall vehicle architecture
- Production-intent builds expected to begin at Beta Phase (2H 2021)

		2020	2021	2022	2023
	Jan Feb Mar Apr May	y Jun July Aug Sept Oct Nov Dec	Jan Feb Mar Apr May Jun July Aug Sept Oct Nov	Dec Jan Feb Mar Apr May Jun July Aug Sept Oct Nov De	
Milestones	Eng. Arch		Start Pilot Builds		SOP (Low Volume
Engineering / Design	ENGINEERING	G AND DEVELOPMENT (BETA)	ENGINEERING AND DEVELOPMENT (G	MMA)  RELEASE ENGINEERING	
Purchasing/ Sourcing		SUPPLIER IDENTIFICATIO	ON / SOURCING TOOLING BUILD  COMPONENT / SUB ASSEMBLY	вунь	
Vehicle Build			BETA BUILD  TEST FLEET M	LEAGE ACCUMULATION GAMMA BUILD	PRODUCTION BUILD
Vehicle Validation		COM	DESIGN VALIDATION	PRODUCTION V	GE ACCUMULATION VALIDATION



# IV. FINANCIALS, TRANSACTION OVERVIEW AND VALUATION



# NORTH AMERICA FINANCIAL OVERVIEW

Financial projections below only cover North America business and do not reflect potential upside from 50/50 JV in Europe

#### **NORTH AMERICA FINANCIAL SUMMARY**

#### \$M, UNLESS OTHERWISE NOTED

	2020P	2021P	2022P	2023P	2024P
	Key Income Stateme	ent Drivers			
BEV Trucks Sold (# of Units)	-	600	1,200	3,500	7,000
FCEV Trucks Sold (# of Units)	-	-	-	2,000	5,000
H2 Stations Completed (# of Units)	-	-	-	10	24
	Income Statemer	nt Items			
BEV Truck Revenue	-	\$150	\$300	\$875	\$1,750
FCEV Truck Revenue	-	-	-	470	1,175
FCEV Service & Maintenance Revenue	-	-	-	13	56
FCEV Hydrogen Revenue	-	-	-	56	245
Total Revenue	-	150	300	1,414	3,226
% Growth	nm	nm	100.0%	371.4%	128.1%
(-) Cost of Goods Sold	-	(112)	(242)	(1,113)	(2,507)
Gross Profit	-	38	58	301	719
Gross Profit Margin	nm	25.2%	19.2%	21.3%	22.3%
(-) Operating Expenses	(222)	(303)	(274)	(416)	(574)
EBIT	(222)	(265)	(216)	(114)	145
EBIT Margin	nm	(176.9%)	(72.0%)	(8.1%)	4.5%
(+) Depreciation & Amortization	11	20	41	48	68
EBITDA	(\$211)	(\$245)	(\$175)	(\$66)	\$213
EBITDA Margin	nm	(163.3%)	(58.4%)	(4.6%)	6.6%
	Balance Sheet and Cas	sh Flow Items			
Net Working Capital	(\$9)	\$20	\$41	\$201	\$476
% of Revenue	nm	13.4%	13.8%	14.2%	14.8%
Truck Manufacturing Facility, Equipment & Other Capex	(156)	(293)	(196)	(64)	(34)
H2 Stations & Equipment Capex		(6)	(100)	(305)	(639)
Total Capital Expenditures	(\$156)	(\$298)	(\$296)	(\$368)	(\$673)
% of Revenue	nm	198.7%	98.6%	26.0%	20.9%

- North America BEV production projected to begin in 2021; North America FCEV production projected to begin in 2023.
- \$3.2B of revenue expected by 2024
- Expected steady state EBITDA margins of >25%



# PROPOSED TRANSACTION OVERVIEW

#### TRANSACTION STRUCTURE

- On March 2, 2020, Nikola and VectolQ agreed to enter into a business combination
- The transaction is expected to close in Q2 2020
- It is anticipated that the post-closing company will be a Delaware corporation, retain the Nikola name, and be listed on the NASDAQ

#### VALUATION

- Transaction implies a fully diluted pro forma enterprise value of "\$3.3 billion ("1.0x based on 2024E revenue of "\$3.2 billion)
- Existing Nikola shareholders expected to receive 79.6% of the pro forma equity and \$70 million cash<sup>(1)</sup>

#### **CAPITAL STRUCTURE**

- The transaction will be funded by a combination of VectolQ cash held in a trust account, VectolQ common stock, and proceeds from VectolQ PIPE
- Transaction will result in \$709 million cash on the balance sheet to fund growth<sup>(2)</sup>
- 1. Including Series D investors. Excluding potential dilution from out-of-the-money VectolQ warrants. Assumes no redemptions by VectolQ's existing public shareholders
- 2. Based on \$237 million cash in trust, \$67 million cash from Nikola balance sheet, 52.5 million shares at \$10/share PIPE (\$525 million) less \$50 million transaction expenses and \$70 million cash to seller. Assumes no redemptions by VectolQ's existing public shareholders

# PRO FORMA EQUITY OWNERSHIP

**\$M, EXCEPT SHARE AND PER SHARE DATA** 

#### SOURCES

VectoIQ Shares	\$3,207
Estimated Cash Held in Trust <sup>(1)</sup>	\$237
Estimated Cash Contributed from Balance Sheet <sup>(2)</sup>	\$67
Proceeds from PIPE <sup>(3)</sup>	\$525
Total Sources	\$4,036

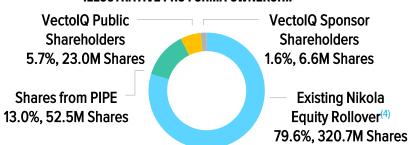
#### **USES**

Equity Consideration to Nikola Existing Investors <sup>(4)</sup>				
Cash to Seller	\$70			
Cash to Balance Sheet	\$709			
Estimated Payment of Transaction Expenses	\$50			
Total Uses	\$4,036			

#### PRO FORMA VALUATION

Share Price	\$10.00
PF Shares Outstanding <sup>(5)(6)</sup>	402.9
Equity Value	\$4,029
Plus: Debt	\$4
Less: Cash	(\$709)
Enterprise Value	\$3,324

#### ILLUSTRATIVE PRO FORMA OWNERSHIP(5)(6)



Note: The sources and uses of funds presented herein are forward-looking statements and reflect the Company's current plans and expectations regarding financing for the business combination. The Company may elect to obtain additional financing, including the sale of additional debt or equity, or alternative financing on different terms in connection with the business combination in which case the information presented herein may change. Pro forma figures include the run-rate contribution of recent acquisitions and public company cost assumptions. Due to rounding, numbers presented may not add up precisely to the totals indicated.

- 1. As of 1/5/2019. Assumes no redemption by VectolQ's existing public shareholders. Actual results in connection with the business combination may differ
- 2. Assumes all cash associated with Series D investment has been received prior to closing
- 3. Assumes 52.5M shares are issued at \$10.00 per share
- 4. Rollover equity shares include shares issued to series D investors
- 5. Pro forma share count includes 23.0 million VectolQ public common shares, 6.6 million VectolQ Sponsor shares, 52.5 million shares from PIPE, and 320.7 million shares issued to Nikola existing shareholders; shares issued to Nikola shareholders is based on latest Series D raise amount of \$277M and is subject to change if incremental Series D investment is raised prior to closing. Assumes no redemptions by VectolQ's existing public shareholders
- 6. Pro forma ownership table excludes the impact of all out-of-the-money VectolQ warrants

# DISCOUNTED FUTURE VALUE OF NIKOLA NORTH AMERICA TRUCKCO

Valuation of North America TruckCo alone is highly attractive; H<sup>2</sup> station network, Europe JV, autonomous ready trucks, and grid storage components of business offer substantial potential incremental value

#### 2027E NIKOLA NORTH AMERICA TRUCKCO EBITDA WALK

#### BASED ON N.A. BUSINESS

BEV Trucks						
Units Sold	14,000					
Revenue per Unit (\$)	250,000					
2027E BEV Truck Revenue (\$M)	3,500					
FCEV Trucks						
Units Sold	30,000					
Revenue per Unit (\$) <sup>(1)</sup>	235,000					
2027E FCEV Truck Revenue (\$M)	7,050					
2027E Total TruckCo Revenue (\$M)	10,550					
Illustrative EBITDA Margin <sup>(2)</sup>	12.8%					
2027E Illustrative EBITDA (\$M)	1,352					

Illustrative EBITDA Margin conservatively assumes WholeCo OpEx cost structure applies to TruckCo business

#### DISCOUNTED FUTURE VALUE SENSITIVITY ANALYSES

2020E EV ASSUMING 2027E NIKOLA TRUCKCO EBITDA OF \$1,352M (\$B)

		2027E TruckCo EBITDA Multiple					
		7.0x	8.0x	9.0x			
unt	15.0%	3.6	4.1	4.6			
scount Rate	20.0%	2.6	3.0	3.4			
Dis(	25.0%	2.0	2.3	2.6			

#### 2020E EV ASSUMING 2027E EBITDA MULTIPLE OF 8.0X (SB)

		2027E TruckCo EBITDA		
	%∆:	(25%)	0%	25%
2027E EBITDA:		1,014	1,352	1,690
Discount Rate	15.0%	3.1	4.1	5.1
	20.0%	2.3	3.0	3.8
Dis	25.0%	1.7	2.3	2.8

#### **SUMMARY OF ANALYSIS APPROACH**

- Analysis applies an NTM EBITDA multiple based on incumbent truck OEM trading levels in order to imply a 2027E future enterprise value that is discounted back to January 2020 using an illustrative discount rate
- This future value is then sensitized across a range of EBITDA multiples, EBITDA variances, and discount rates

#### **KEY TAKEAWAYS**

- TruckCo alone supports a "\$3B valuation, even with a conservative assumption that TruckCo is valued similar to incumbent Truck OEMs
- 1. FCEV Revenue per Unit based on truck contribution from overall lifetime value of FCEV bundled lease
- 2. Illustrative TruckCo EBITDA margin calculated using 2027E TruckCo Gross Margin burdened by WholeCo OpEx allocated by relative revenue contribution and TruckCo D&A added back



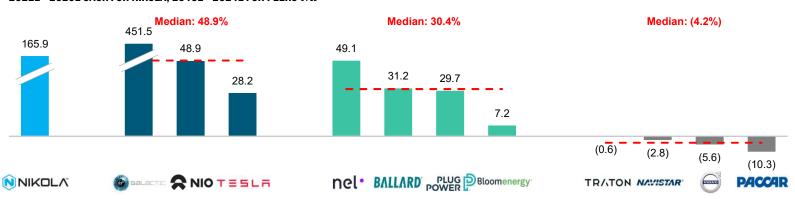
# **OPERATIONAL BENCHMARKING**

NIKOLA METRICS DO NOT INCLUDE POTENTIAL INCREMENTAL UPSIDE FROM 50/50 EUROPE JV

Nikola's projected growth and future margin profile expected to be best-in-class compared to key peers

#### **REVENUE GROWTH**

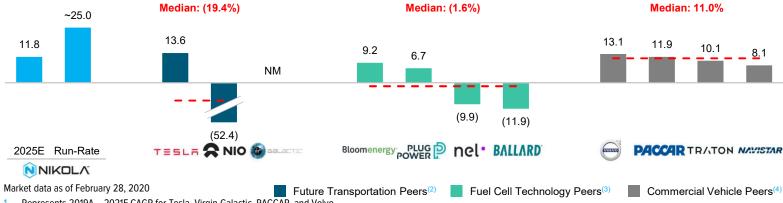
2022E - 2025E CAGR FOR NIKOLA: 2019E - 2021E FOR PEERS (%)[1]





#### **EBITDA MARGIN**

#### **2020E FOR PEERS (%)**



- Represents 2019A 2021E CAGR for Tesla, Virgin Galactic, PACCAR, and Volvo
- Future Transportation Peers include NIO (NIO), Tesla (TSLA), and Virgin Galactic (SPCE)
- Fuel Cell Technology Peers include Ballard (BLDP), Bloom Energy (BE), Nel (NEL), and Plug Power (PLUG)
- Commercial Vehicle Peers include Navistar (NAV), PACCAR (PCAR), Traton (8TRA), and Volvo (VOLV B)



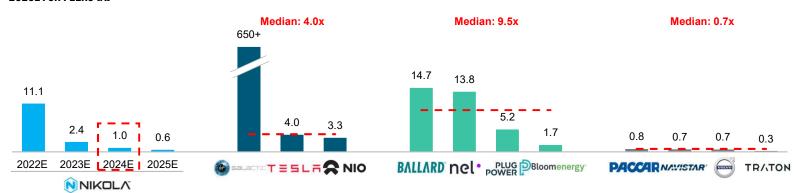
### **VALUATION BENCHMARKING**

FROM 50/50 EUROPE JV

Current ~\$3Bn valuation implies a 1.0x 2024E revenue multiple, well below future transportation peers current valuation level

#### **EV / REVENUE**

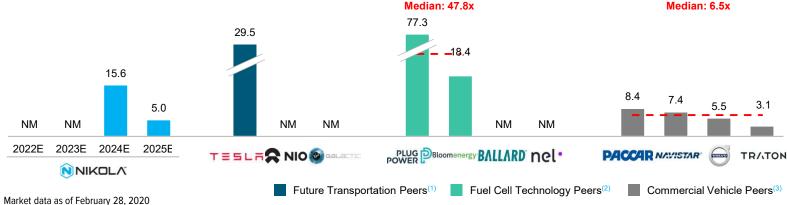
#### 2020E FOR PEERS (X)





#### **EV / EBITDA**

#### 2020E FOR PEERS (X)



- Future Transportation Peers include NIO (NIO), Tesla (TSLA), and Virgin Galactic (SPCE)
- 2. Fuel Cell Technology Peers include Ballard (BLDP), Bloom Energy (BE), Nel (NEL), and Plug Power (PLUG)
- Commercial Vehicle Peers include Navistar (NAV), PACCAR (PCAR), Traton (8TRA), and Volvo (VOLV B); EV and EBITDA adjusted for captive finance segment and pension/OPEB liabilities

# V. VECTOIQ OVERVIEW



# **VECTOIQ ACQUISITION CORP OVERVIEW**

Broad and deep expertise to identify and foster unique industrial business models



#### **STEPHEN GIRSKY**

#### President, Chief Executive Officer and Director

- Former GM Board Vice Chairman
- Helped lead GM out of bankruptcy, stabilized its European operations, and led overall GM strategy



#### **MARY CHAN**

#### **Chief Operating Officer**

- Operating experience at General Motors (President of OnStar/Connected Consumer)
- Previous SVP of Dell Enterprise Mobility Solutions and EVP of Alcatel-Lucent Wireless Networks
- Current director of Magna International, Dialog Semiconductor, and SBA Communications



#### **STEVE SHINDLER**

#### Chief Financial Officer

- Former CEO at NII Holdings
- Currently a director of NII Holdings
- Previous leadership experience as CFO of Nextel Communications and Managing Director of Toronto-**Dominion Bank**





#### MINDY LUXENBERG-GRANT

#### Treasurer

- Chief Financial Officer of VectolQ. LLC
- Founder and CFO of Headhaul Capital Partners
- Previous leadership experience at Jefferies Capital Partners, PricewaterhouseCoopers, and Western NIS Enterprise Fund

### **VECTOIQ OVERVIEW**



- VectolQ Acquisition Corp. (Nasdaq:VTIQ) is a \$230M publicly traded Special Purpose Acquisition Company ("SPAC") formed for the purpose of effecting a merger, acquisition or similar business combination within 24 months of its IPO, which was completed May 18, 2018
- Sponsored by VectolQ Holdings, LLC (including P. Schoenfeld Asset Management) and Cowen
- VectolQ LLC is involved with a number of different emerging technology companies across the smart transportation value chain either as an advisor, investor or both
- Led by a management team with highly relevant experience:
  - Public company experience both operating and in the board room
  - Complementary and overlapping networks
  - Deep understanding of technology and its impact on transportation

#### **VECTOIO ADVISORS FOR NIKOLA OPPORTUNITY**



LARRY NITZ Former Head of Electrification, GM





Former Director. GM Fuel Cell R&D



STEFAN JACOBY Former GM, VW, Volvo



Former Head of OnStar Engineering.



KARL THOMAS NEUMANN Board Member, Hyundai Mobis Former VW, Continental, GM



